



Table S16. Summary statistics for natural gas – Indiana, 2013-2017

| | 2013 | 2014 | 2015 | 2016 | 2017 |
|---|------------------|------------------|------------------|------------------|------------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | NA | NA | NA | NA | NA |
| Gas Wells | 921 | 895 | 899 | 807 | NA |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 7,938 | 6,616 | 7,250 | 6,205 | 5,914 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 7,938 | 6,616 | 7,250 | 6,205 | 5,914 |
| Repressuring | NA | NA | NA | NA | NA |
| Vented and Flared | NA | NA | NA | NA | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 7,938 | 6,616 | 7,250 | 6,205 | 5,914 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 7,938 | 6,616 | 7,250 | 6,205 | 5,914 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 7,938 | 6,616 | 7,250 | 6,205 | 5,914 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,809,048 | 2,720,526 | 2,489,680 | 2,226,112 | 2,621,719 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 24,026 | 21,226 | 16,130 | 20,028 | 17,243 |
| LNG Storage | 1,005 | 1,422 | 830 | 575 | 593 |
| Supplemental Gas Supplies | 6 | 69 | 78 | 1 | 2 |
| Balancing Item | -54,488 | -83,388 | 9,020 | 26,373 | 28,136 |
| Total Supply | 2,787,535 | 2,666,470 | 2,522,989 | 2,279,293 | 2,673,608 |

See footnotes at end of table.

Table S16. Summary statistics for natural gas – Indiana, 2013-2017 – continued

| | 2013 | 2014 | 2015 | 2016 | 2017 |
|--|------------------|------------------|------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 672,751 | 713,416 | 718,725 | R754,276 | 739,636 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 2,091,424 | 1,928,794 | 1,782,688 | 1,507,429 | 1,916,052 |
| Additions to Storage | | | | | |
| Underground Storage | 22,435 | 22,067 | 20,542 | 16,551 | 17,312 |
| LNG Storage | 925 | 2,193 | 1,035 | 1,038 | 608 |
| Total Disposition | 2,787,535 | 2,666,470 | 2,522,989 | R2,279,293 | 2,673,608 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | E506 | E350 | E462 | RE375 | E358 |
| Pipeline and Distribution Use ^a | 7,428 | 7,282 | 7,071 | R8,983 | 9,040 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 144,496 | 156,639 | 133,045 | 125,038 | 123,847 |
| Commercial | 82,596 | 90,915 | 77,552 | 74,131 | 75,312 |
| Industrial | 356,690 | 375,788 | 372,537 | 370,944 | 379,118 |
| Vehicle Fuel | 22 | 82 | 93 | R121 | 140 |
| Electric Power | 81,013 | 82,361 | 127,964 | R174,685 | 151,820 |
| Total Delivered to Consumers | 664,817 | 705,784 | 711,191 | R744,918 | 730,238 |
| Total Consumption | 672,751 | 713,416 | 718,725 | R754,276 | 739,636 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 7,186 | 7,412 | 5,633 | 5,359 | 5,238 |
| Commercial | 26,298 | 29,437 | 25,572 | 24,970 | 25,565 |
| Industrial | 349,462 | 367,876 | 365,346 | 364,459 | 372,921 |
| Number of Consumers | | | | | |
| Residential | 1,681,841 | 1,693,267 | 1,704,243 | 1,720,442 | 1,735,807 |
| Commercial | 158,965 | 159,596 | 160,051 | 161,139 | 161,941 |
| Industrial | 5,178 | 5,098 | 5,095 | 5,064 | 5,015 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 520 | 570 | 485 | 460 | 465 |
| Industrial | 68,886 | 73,713 | 73,118 | 73,251 | 75,597 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 4.38 | 5.63 | 4.03 | 3.58 | 3.85 |
| Delivered to Consumers | | | | | |
| Residential | 8.43 | 9.02 | 8.92 | 7.92 | 8.94 |
| Commercial | 7.59 | 8.19 | 7.61 | 6.55 | 7.52 |
| Industrial | 6.54 | 7.32 | 6.36 | 4.99 | 5.99 |
| Electric Power | W | W | W | W | W |

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.